EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 3/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		**Plan**	
Mobilization Only		Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
609/09010.1.01		15,405,920	
Daily Cost Total		**Cumulative Cost**	**Currency**
255,181		2,934,885	AUD
Report Start Date/Time		**Report End Date/Time**	**Report Number**
2/10/2009 05:00		3/10/2009 05:00	12

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' clean and prepare centrifuge and shaker module for backload. Remove rig floor tie downs, R/D 3x truss extension's. Remove north walkway between pit rooms, cmt line and std pipe section from drill package. Remove 2x rig floor sections. Remove BOP trolley and BOP rams. Remove north equalizer line f/pits, clear pit area of excess equipment. R/D east and west drill floor support truss pins. Prepare and backload centrifuge and shaker module, 3x truss extensions, 2x rig floor sections and BOP trolley.

RIG MOVE: 85% of general rig down activities complete, 100% of mast rig down complete, 57% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 14% of work boats rig down phase, 46% of total rig down complete, 25% of total rig move complete.

Activity at Report Time

R/D east and west drill floor support truss.

Next Activity

R/D east and west mud tank module.

Daily Operations: 24 HRS to 5/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		**Plan**	
Mobilization Only		Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
609/09010.1.01		15,405,920	
Daily Cost Total		**Cumulative Cost**	**Currency**
255,181		3,190,066	AUD
Report Start Date/Time		**Report End Date/Time**	**Report Number**
4/10/2009 05:00		5/10/2009 05:00	13

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

West crane shut down due to broken fan belt(05:00-10:00hrs), wait on west crane to backload 2x drill floor support truss. Wait for replacement fan belt, cont' work where possible. Cont' prepare drill floor truss modules for backload, install static lines on mud tank modules. Replaced fan belt and cont' work with west crane f/10:00hrs. Backload 2x drill floor truss modules. Remove and prepare east and west mud tank modules for backload. Remove traction motor and blower f/MP1, remove pulsation dampener f/MP2. Remove BOP walkway, choke and kill HCR v/v's from BOP. R/D generator #1 exhaust. Backload east mud tank module. Prepare west mud tank module for backload.

RIG MOVE: 85% of general rig down activities complete, 100% of mast rig down complete, 66% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 16% of work boats rig down phase, 48% of total rig down complete, 26% of total rig move complete.

Activity at Report Time

Prepare west mud tank module for backload.

Next Activity

R/D BOP.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 3/10/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		**Plan**	
Workover		Reclaim conductor	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
242.90			
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
609/09016.1.01		3,241,000	
Daily Cost Total		**Cumulative Cost**	**Currency**
92,586		2,158,275	AUD
Report Start Date/Time		**Report End Date/Time**	**Report Number**
2/10/2009 06:00		3/10/2009 06:00	15

Management Summary
Managed to work 9.88 " tapered mill dn to 210 m mdkb continue with milling until we are at HUD of 303m mdkb TOC.

Activity at Report Time
Milling inside casing to clean-up debris.

Next Activity
Continue clean-up run inside casing with tapered mill BHA.

Daily Operations: 24 HRS to 4/10/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		**Plan**	
Workover		Reclaim conductor	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
242.90			
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
609/09016.1.01		3,241,000	
Daily Cost Total		**Cumulative Cost**	**Currency**
90,411		2,248,686	AUD
Report Start Date/Time		**Report End Date/Time**	**Report Number**
3/10/2009 06:00		4/10/2009 06:00	16

Management Summary
Continued to RIH with tapered mill BHA and tagged HUD at 298.7m. POOH and made-up Pilot Milling BHA. RIH and tagged casing at 172.6m. S/D due to Winds out of ESE at 30 knots As/Per MOC

Activity at Report Time
Waiting on weather

Next Activity
Continue with milling on 10-3/4" casing

Daily Operations: 24 HRS to 5/10/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		**Plan**	
Workover		Reclaim conductor	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
242.90			
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
609/09016.1.01		3,241,000	
Daily Cost Total		**Cumulative Cost**	**Currency**
90,508		2,339,194	AUD
Report Start Date/Time		**Report End Date/Time**	**Report Number**
4/10/2009 06:00		5/10/2009 06:00	17

Management Summary
Winds rotated out the NW Start milling on 10-3/4" casing from 172.6m Milled dn to 186.5 m mdkb continue with milling.

Activity at Report Time
Milling on 10-3/4" casing

Next Activity
Continue with milling on 10-3/4" casing

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 3/10/2009 06:00

Wellbore Name
MACKEREL A8

Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger

Primary Job Type	Plan
Workover PI	Gyro Survey

Target Measured Depth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)
4,270.00	

AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
90018402	110,000	

Daily Cost Total	Cumulative Cost	Currency
17,673	24,848	AUD

Report Start Date/Time	Report End Date/Time	Report Number
2/10/2009 06:00	3/10/2009 06:00	2

Management Summary
Made three runs in the hole to recover the SSSV on the third run we used Hydraulic jars and after an hour & half of jarring the valve came free, at surface we found that the lock was full of sand and wouldn't allow the locking keys to retract. Run in hole and start to perform the low angle portion of the Gyro survey from 930 mtrs as per the program.Run in hole and set the SSSV # FSE-4967-L at 451 mtrs MDKB.

Activity at Report Time
SDFN

Next Activity
Perform the high angle portion of the Gyro Survey and rig off the well.

Daily Operations: 24 HRS to 4/10/2009 06:00

Wellbore Name
MACKEREL A8

Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger

Primary Job Type	Plan
Workover PI	Gyro Survey

Target Measured Depth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)
4,270.00	

AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
90018402	110,000	

Daily Cost Total	Cumulative Cost	Currency
49,816	74,664	AUD

Report Start Date/Time	Report End Date/Time	Report Number
3/10/2009 06:00	4/10/2009 06:00	3

Management Summary
Stand up Halliburton and run in hole and recover the SSSV from 451 mtrs MDKB, latched valve jarred up and recovered valve POOH.Run in hole with Gyro tool down to 4235 mtrs MDKB and perform a Gyro out of the hole. All data down loaded. Run in hole with SSSV valve set OK POOH.Production will perform an XOE when they get some pressure into the well.Rig off the well.

Activity at Report Time
SDFN

Next Activity
Rig up on the A-3 and remove the tree

Daily Operations: 24 HRS to 4/10/2009 06:00

Wellbore Name
MACKEREL A3

Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger

Primary Job Type	Plan
Well Servicing Workover	Replace Tubing Neck Seals

Target Measured Depth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)
2,583.00	

AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
90018346	160,000	

Daily Cost Total	Cumulative Cost	Currency
7,368	138,119	AUD

Report Start Date/Time	Report End Date/Time	Report Number
3/10/2009 15:00	4/10/2009 06:00	10

Management Summary
Move the "A" frame over the A-3 ready to remove the tree tomorrow

Activity at Report Time
Make ready to start rigging up on the well.

Next Activity
Remove the wellhead

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 5/10/2009 06:00

Wellbore Name			
MACKEREL A3			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		**Plan**	
Well Servicing Workover		Replace Tubing Neck Seals	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
2,583.00			
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
90018346		160,000	
Daily Cost Total		**Cumulative Cost**	**Currency**
13,309		151,428	AUD
Report Start Date/Time		**Report End Date/Time**	**Report Number**
4/10/2009 06:00		5/10/2009 06:00	11

Management Summary

Rig up the 10 ton block and tackle to the big hook on the crane complete with safety sling incase the block comes free from the hook.Lowered down and hooked onto the lifting flange, picked up with the block to 5 ton and started using the wedges to split the flange and break the ring gasket seal, tree came free and removed the tree to main deck.Removed the old seals and replaced dressed up the ring groove and cleaned up the flange face. Put the tree back down onto the B section tighten up the flange, replace all of the instrumentation and perform upper void test the P seals are hold but the void that relies on the LDO rams is a little suspect holding for awhile and then starting to leak the LDO rams may need to be tightened. SDFN.

Activity at Report Time

SDFN

Next Activity

Replace the Wellhead,test the seals